

The following described lands will be offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Ave., Helena, Montana, beginning at 9:00 am, March 2, 2010

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
Big Horn								
1	1, 2, 3, 4, 5, 6	1.N	30.E	16	All	640.00	_____	_____
2	1, 2, 3, 4, 5, 6, 7, 10	2.N	30.E	34	W2NE4, NW4	240.00	_____	_____
3	1, 2, 3, 4, 5, 6, 7	2.N	30.E	36	All	640.00	_____	_____
4	1, 2, 3, 4, 5, 6	8.S	43.E	11	N2, N2S2	480.00	_____	_____
5	1, 2, 3, 4, 5, 6	8.S	43.E	12	N2, N2S2	480.00	_____	_____
6	1, 2, 3, 4, 5, 6	8.S	43.E	14	W2W2	160.00	_____	_____
7	1, 2, 3, 4, 5, 6	8.S	43.E	15	All	640.00	_____	_____
8	1, 2, 3, 4, 5, 6, 7	8.S	43.E	24	All	640.00	_____	_____
9	1, 2, 3, 4, 5, 6, 7	8.S	43.E	25	N2N2	160.00	_____	_____
10	1, 2, 3, 4, 5, 6, 7	8.S	43.E	26	S2SW4	80.00	_____	_____
11	1, 2, 3, 4, 5, 6, 7	8.S	43.E	27	NW4NW4, S2NW4, SE4NE4, S2	480.00	_____	_____
12	1, 2, 3, 4, 5, 6, 7	8.S	43.E	35	NW4, SW4NE4, S2	520.00	_____	_____
13	1, 2, 3, 4, 5, 6, 7	8.S	43.E	36	All	640.00	_____	_____
14	1, 2, 3, 4, 5, 6, 7	9.S	44.E	7	Lots 3, 4, 5	100.15	_____	_____
15	1, 2, 3, 4, 5, 6	9.S	44.E	8	NW4	160.00	_____	_____
16	1, 2, 3, 4, 5, 6	9.S	44.E	18	Lots 13 thru 20	281.43	_____	_____
17	1, 2, 3, 4, 5, 6	9.S	44.E	19	Lots 1, 2	80.00	_____	_____
18	1, 2, 3, 4, 5, 6	9.S	44.E	20	N2SE4, SE4SW4	120.00	_____	_____
19	1, 2, 3, 4, 5, 6	9.S	44.E	21	SE4SE4, N2SW4	120.00	_____	_____
20	1, 2, 3, 4, 5, 6	9.S	44.E	25	S2NW4, N2SE4, SW4SW4	200.00	_____	_____
21	1, 2, 3, 4, 5, 6	9.S	44.E	26	N2NE4, NE4SE4	120.00	_____	_____
Blaine								
22	1, 2, 3, 4, 5, 6, 7	34.N	26.E	16	All	640.00	_____	_____
23	1, 2, 3, 4, 5, 6	35.N	26.E	16	All	* 640.00	_____	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
24	1, 2, 3, 4, 5, 6, 7, 9	35.N	26.E	36	All	640.00	_____	_____
25	1, 2, 3, 4, 5, 6, 8	36.N	26.E	16	All	640.00	_____	_____
26	1, 2, 3, 4, 5, 6, 8	36.N	26.E	36	All	640.00	_____	_____
27	1, 2, 3, 4, 5, 6	37.N	26.E	36	All	640.00	_____	_____
Cascade								
28	1, 2, 3, 4, 5, 6	18.N	1.W	9	SE4NW4, SW4NE4, N2S2	*	240.00	_____
29	1, 2, 3, 4, 5, 6, 7, 8	18.N	1.W	11	E2, E2SW4		400.00	_____
30	1, 2, 3, 4, 5, 6, 8	18.N	1.W	14	E2NW4, NE4, S2	*	560.00	_____
31	1, 2, 3, 4, 5, 6, 7	18.N	1.W	16	All		640.00	_____
32	1, 2, 3, 4, 5, 6, 8, 10, 12	18.N	1.W	24	NW4NW4, NW4SW4, S2NW4, Missouri Riverbed and related acreage	*	208.00	_____
33	1, 2, 3, 4, 5, 6, 12	18.N	1.W	35	Missouri Riverbed and related acreage		131.00	_____
34	1, 2, 3, 4, 5, 6	19.N	1.W	1	SW4NW4		40.00	_____
35	1, 2, 3, 4, 5, 6	19.N	1.W	2	Lots 1, 2, 4, S2N2, S2		603.55	_____
36	1, 2, 3, 4, 5, 6, 7	19.N	1.W	8	SW4NE4	*	40.00	_____
37	1, 2, 3, 4, 5, 6	19.N	1.W	10	E2SE4		80.00	_____
38	1, 2, 3, 4, 5, 6	19.N	1.W	11	NW4NW4, S2NW4, W2NE4, NW4SW4		240.00	_____
39	1, 2, 3, 4, 5, 6	19.N	1.W	13	S2		320.00	_____
40	1, 2, 3, 4, 5, 6	19.N	1.W	14	E2NE4, S2		400.00	_____
41	1, 2, 3, 4, 5, 6	19.N	1.W	15	E2NE4, NE4SE4	*	120.00	_____
42	1, 2, 3, 4, 5, 6	19.N	1.W	16	All		640.00	_____
43	1, 2, 3, 4, 5, 6	19.N	1.W	25	SE4SE4		40.00	_____
44	1, 2, 3, 4, 5, 6	19.N	1.W	36	All	*	640.00	_____
45	1, 2, 3, 4, 5, 6	20.N	1.W	13	NW4		160.00	_____
46	1, 2, 3, 4, 5, 6	20.N	1.W	14	S2NE4, NE4SW4, SW4SW4	*	160.00	_____
47	1, 2, 3, 4, 5, 6	20.N	1.W	15	S2S2		160.00	_____
48	1, 2, 3, 4, 5, 6	20.N	1.W	16	Lots 1 thru 8, SE4NW4, E2, E2SW4	*	640.02	_____
49	1, 2, 3, 4, 5, 6, 7	20.N	1.W	24	SW4NE4, E2SW4		120.00	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
50	1, 2, 3, 4, 5, 6	20.N	1.W	25	NE4NW4	40.00		
51	1, 2, 3, 4, 5, 6	20.N	1.W	34	NE4	160.00		
52	1, 2, 3, 4, 5, 6	20.N	1.W	35	NW4	160.00		
53	1, 2, 3, 4, 5, 6	20.N	1.W	36	All	640.00		
54	1, 2, 3, 4, 5, 6	21.N	1.W	16	All	640.00		
55	1, 2, 3, 4, 5, 6	21.N	2.W	7	Lot 4, SE4, E2SW4	280.40		
56	1, 2, 3, 4, 5, 6, 7	21.N	2.W	8	SW4SE4	* 40.00		
57	1, 2, 3, 4, 5, 6	21.N	2.W	16	All	* 640.00		
58	1, 2, 3, 4, 5, 6, 16	21.N	2.W	17	N2NE4, SE4NE4, NE4SE4	* 160.00		
59	1, 2, 3, 4, 5, 6	21.N	2.W	18	Lot 1, E2NW4, SW4NE4	160.44		
60	1, 2, 3, 4, 5, 6	21.N	2.W	32	NW4NW4	40.00		
61	1, 2, 3, 4, 5, 6, 10, 12, 13	21.N	2.W	36	Lots 1, 2, 3, 4, N2, N2SW4, SW4SW4, Sun Riverbed and related acreage	* 637.00		
Daniels								
62	1, 2, 3, 4, 5, 6, 8	35.N	49.E	13	N2	320.00		
63	1, 2, 3, 4, 5, 6, 8	35.N	49.E	16	All	640.00		
64	1, 2, 3, 4, 5, 6	35.N	49.E	36	W2NW4	80.00		
65	1, 2, 3, 4, 5, 6	35.N	50.E	16	SW4	160.00		
66	1, 2, 3, 4, 5, 6	35.N	50.E	36	E2SW4	* 80.00		
67	1, 2, 3, 4, 5, 6, 7	35.N	51.E	16	All	640.00		
68	1, 2, 3, 4, 5, 6, 8	36.N	45.E	4	Lots 1, 2, 3, 4, S2N2, S2	644.92		
69	1, 2, 3, 4, 5, 6	36.N	48.E	16	E2NE4	* 80.00		
70	1, 2, 3, 4, 5, 6	36.N	48.E	36	N2, SE4	480.00		
71	1, 2, 3, 4, 5, 6, 7, 8	36.N	49.E	16	N2N2, S2S2	320.00		
72	1, 2, 3, 4, 5, 6, 7	36.N	50.E	16	N2, W2SE4, N2SW4, SE4SW4	* 520.00		
73	1, 2, 3, 4, 5, 6	36.N	50.E	36	All	640.00		
74	1, 2, 3, 4, 5, 6	36.N	51.E	16	S2	320.00		
75	1, 2, 3, 4, 5, 6	37.N	48.E	16	N2	* 320.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
76	1, 2, 3, 4, 5, 6	37.N	48.E	36	N2NE4, SW4	240.00		
77	1, 2, 3, 4, 5, 6	37.N	49.E	16	NW4SW4, S2SW4	*	120.00	
78	1, 2, 3, 4, 5, 6, 8	37.N	49.E	36	NE4, SE4SE4, NW4SW4, S2SW4	320.00		
Dawson								
79	2, 3, 4, 5, 6, 12, 13, 17	15.N	55.E	22	S2SE4, Yellowstone Riverbed and related acreage	*	96.00	
80	2, 3, 4, 5, 6, 17	15.N	56.E	15	All, less .04 acre RR R/W in NE4NE4	639.96		
81	1, 2, 3, 4, 5, 6, 12, 13	16.N	56.E	5	Yellowstone Riverbed and related acreage	133.00		
82	1, 2, 3, 4, 5, 6, 12, 13	16.N	56.E	8	Yellowstone Riverbed and related acreage	134.00		
83	1, 2, 3, 4, 5, 6, 12, 13	17.N	56.E	8	Yellowstone Riverbed and related acreage	118.00		
84	1, 2, 3, 4, 5, 6, 12, 13	18.N	56.E	36	Lots 2, 3, Yellowstone Riverbed and related acreage	155.00		
85	1, 2, 3, 4, 5, 6, 12, 13	18.N	57.E	20	Yellowstone Riverbed and related acreage	107.00		
86	1, 2, 3, 4, 5, 6, 12, 13	18.N	57.E	21	Yellowstone Riverbed and related acreage	165.00		
87	1, 2, 3, 4, 5, 6, 8	22.N	52.E	10	NE4, N2NW4, SE4NW4, NE4SE4	320.00		
Fergus								
88	1, 2, 3, 4, 5, 6	22.N	18.E	13	NE4NW4, S2NW4, NE4, S2	600.00		
89	1, 2, 3, 4, 5, 6	22.N	19.E	18	Lot 4, NE4NW4, SW4NE4	117.20		
90	1, 2, 3, 4, 5, 6	22.N	19.E	19	E2NW4	80.00		
Lewis and Clark								
91	1, 2, 3, 4, 5, 6	18.N	5.W	24	All	640.00		
92	1, 2, 3, 4, 5, 6, 7	18.N	5.W	36	All	*	640.00	
93	1, 2, 3, 4, 5, 6	19.N	5.W	16	All	640.00		
94	1, 2, 3, 4, 5, 6	19.N	5.W	22	All	640.00		
McCone								
95	1, 2, 3, 4, 5, 6, 7	26.N	50.E	16	All	640.00		
Phillips								
96	1, 2, 3, 4, 5, 6	35.N	27.E	16	All	640.00		
97	1, 2, 3, 4, 5, 6, 7	35.N	27.E	36	All	640.00		
98	1, 2, 3, 4, 5, 6	36.N	27.E	16	All	640.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
99	1, 2, 3, 4, 5, 6, 11	36.N	27.E	36	All	640.00	_____	_____
100	1, 2, 3, 4, 5, 6	37.N	27.E	16	All	640.00	_____	_____
101	1, 2, 3, 4, 5, 6	37.N	27.E	36	All	640.00	_____	_____
Powder River								
102	1, 2, 3, 4, 5, 6, 7	7.S	52.E	16	All	640.00	_____	_____
103	1, 2, 3, 4, 5, 6	8.S	46.E	36	All	640.00	_____	_____
104	1, 2, 3, 4, 5, 6, 9	8.S	51.E	36	Lots 1, 2, 3, 4, W2, W2E2	638.80	_____	_____
105	1, 2, 3, 4, 5, 6, 7	9.S	47.E	4	SE4SE4	40.00	_____	_____
106	1, 2, 3, 4, 5, 6, 7	9.S	47.E	5	E2	320.00	_____	_____
107	1, 2, 3, 4, 5, 6, 7	9.S	47.E	16	All	640.00	_____	_____
108	1, 2, 3, 4, 5, 6, 7	9.S	47.E	17	NE4NE4, S2NE4	120.00	_____	_____
Richland								
109	1, 2, 3, 4, 5, 6, 10, 12, 13	19.N	57.E	25	Lots 8, 9, SE4SE4, Yellowstone Riverbed and related acreage	303.00	_____	_____
110	1, 2, 3, 4, 5, 6, 10, 12, 13	19.N	57.E	36	Lots 1, 2, 3, 4, 5, 6, 8, 9, E2E2, Yellowstone Riverbed and related acreage	652.00	_____	_____
111	1, 2, 3, 4, 5, 6, 12, 13	19.N	58.E	20	Yellowstone Riverbed and related acreage	169.00	_____	_____
112	1, 2, 3, 4, 5, 6, 12, 13	20.N	58.E	1	Yellowstone Riverbed and related acreage	117.00	_____	_____
113	1, 2, 3, 4, 5, 6, 12, 13	20.N	58.E	12	Yellowstone Riverbed and related acreage	170.00	_____	_____
114	1, 2, 3, 4, 5, 6, 12, 13	20.N	58.E	13	Yellowstone Riverbed and related acreage	140.00	_____	_____
115	1, 2, 3, 4, 5, 6	22.N	56.E	16	All	640.00	_____	_____
116	1, 2, 3, 4, 5, 6, 7	22.N	57.E	36	All	* 640.00	_____	_____
117	1, 2, 3, 4, 5, 6	23.N	51.E	14	W2	320.00	_____	_____
118	1, 2, 3, 4, 5, 6	23.N	51.E	16	All	640.00	_____	_____
119	1, 2, 3, 4, 5, 6	24.N	51.E	36	All	640.00	_____	_____
120	1, 2, 3, 4, 5, 6, 12, 13	26.N	59.E	14	Missouri Riverbed and related acreage	198.00	_____	_____
121	1, 2, 3, 4, 5, 6, 12, 13	26.N	59.E	15	Missouri Riverbed and related acreage	128.00	_____	_____
122	1, 2, 3, 4, 5, 6, 12, 13	26.N	59.E	24	Missouri Riverbed and related acreage	41.00	_____	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
Roosevelt								
123	1, 2, 3, 4, 5, 6	28.N	57.E	16	W2W2, E2	* 480.00	_____	_____
124	1, 2, 3, 4, 5, 6	28.N	57.E	36	All	* 640.00	_____	_____
125	1, 2, 3, 4, 5, 6	28.N	59.E	36	Lots 1, 2, 3, 4	* 196.96	_____	_____
126	1, 2, 3, 4, 5, 6	29.N	57.E	36	W2, NW4NE4	* 360.00	_____	_____
127	1, 2, 3, 4, 5, 6	30.N	58.E	16	All	640.00	_____	_____
Sheridan								
128	1, 2, 3, 4, 5, 6	32.N	57.E	36	All	640.00	_____	_____
129	1, 2, 3, 4, 5, 6, 7	34.N	52.E	16	NW4	160.00	_____	_____
130	1, 2, 3, 4, 5, 6	34.N	54.E	32	NW4SW4	40.00	_____	_____
131	1, 2, 3, 4, 5, 6, 10	34.N	55.E	36	NE4, S2	* 480.00	_____	_____
132	1, 2, 3, 4, 5, 6	35.N	51.E	23	E2NW4, NE4, E2SE4	320.00	_____	_____
133	1, 2, 3, 4, 5, 6	35.N	56.E	36	All	640.00	_____	_____
134	1, 2, 3, 4, 5, 6, 7	36.N	51.E	36	All	640.00	_____	_____
135	1, 2, 3, 4, 5, 6, 8	36.N	53.E	36	All	* 640.00	_____	_____
136	1, 2, 3, 4, 5, 6	36.N	56.E	36	All	* 640.00	_____	_____
137	1, 2, 3, 4, 5, 6, 8, 11	36.N	58.E	36	Lots 1 thru 12, NE4NW4, W2W2, and lakebeds contiguous with State land within Section 36	* 843.00	_____	_____
138	1, 2, 3, 4, 5, 6	37.N	51.E	25	N2NW4	* 80.00	_____	_____
139	1, 2, 3, 4, 5, 6	37.N	51.E	26	NE4NE4	* 40.00	_____	_____
Teton								
140	2, 3, 4, 5, 6, 18	24.N	8.W	16	All	640.00	_____	_____
141	2, 3, 4, 5, 6, 18	24.N	8.W	28	S2NW4, SW4NE4, S2	440.00	_____	_____
142	2, 3, 4, 5, 6, 18	24.N	8.W	33	N2, N2SE4, SW4	560.00	_____	_____
Toole								
143	1, 2, 3, 4, 5, 6, 15	33.N	1.W	16	All, below the base of the Rierdon formation	640.00	_____	_____
144	1, 2, 3, 4, 5, 6, 15	33.N	1.W	23	S2, below the base of the Swift formation	* 320.00	_____	_____
145	1, 2, 3, 4, 5, 6, 15	33.N	1.W	26	E2, below the base of the Swift formation	* 320.00	_____	_____

Tract	Stip	Twp	Rge	Sec	Description		Acres	Bidder	Bid \$/Acr
146	1, 2, 3, 4, 5, 6, 15	33.N	1.W	36	All, below the base of the Blackleaf formation	*	640.00	_____	_____
147	1, 2, 3, 4, 5, 6, 15	33.N	2.W	13	SE4, below a depth of 50' below the total depth encountered in the Hannah-Porter State well		160.00	_____	_____
148	1, 2, 3, 4, 5, 6, 8, 15	33.N	2.W	16	All, below the base of the Duperow formation		640.00	_____	_____
149	1, 2, 3, 4, 5, 6, 15	33.N	2.W	26	W2SE4, E2SW4, below the base of the Swift formation (57.5% undivided interest in 160 gross acres)	*	92.00	_____	_____
150	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	4	SW4SE4, N2SW4		120.00	_____	_____
151	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	5	SE4SE4		40.00	_____	_____
152	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	8	W2NE4, E2SE4		160.00	_____	_____
153	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	9	E2E2		160.00	_____	_____
154	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	15	W2W2		160.00	_____	_____
155	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	16	All, less .6 acre patented RR R/W in NE4NE4		639.40	_____	_____
156	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	17	E2NE4		80.00	_____	_____
157	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	21	NW4NE4, SE4NE4	*	80.00	_____	_____
158	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	22	NE4NW4, S2NW4, NE4, E2SE4	*	360.00	_____	_____
159	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	23	NW4NW4, S2NW4, SW4SE4, SW4	*	320.00	_____	_____
160	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	26	N2NW4, NW4NE4	*	120.00	_____	_____
161	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	36	All, less 14.82 acres patented RR R/W in W2		625.18	_____	_____
162	1, 2, 3, 4, 5, 6, 15	33.N	4.W	36	All, below the base of the Sawtooth formation	*	640.00	_____	_____
163	1, 2, 3, 4, 5, 6, 7, 8, 15	34.N	1.W	7	Lots 1, 2, E2NW4, E2SE4, below the base of the Madison formation		234.02	_____	_____
164	1, 2, 3, 4, 5, 6, 7, 15	34.N	1.W	8	W2SW4, below the base of the Madison formation		80.00	_____	_____
165	1, 2, 3, 4, 5, 6, 15	34.N	1.W	16	E2, below the base of the Madison formation	*	320.00	_____	_____
166	1, 2, 3, 4, 5, 6, 15	34.N	1.W	36	S2NE4, N2SE4, below the base of the Rierdon formation		160.00	_____	_____
167	1, 2, 3, 4, 5, 6, 15	34.N	1.W	36	N2NW4, SW4NW4, S2SE4NW4, W2NE4SW4, below the base of the Swift formation		160.00	_____	_____
168	1, 2, 3, 4, 5, 6, 15	34.N	2.W	7	Lot 4, SE4SW4, below the base of the Madison formation		76.53	_____	_____
169	1, 2, 3, 4, 5, 6, 7, 15	34.N	2.W	16	All, below the base of the Rierdon formation	*	640.00	_____	_____
170	1, 2, 3, 4, 5, 6, 7, 15	34.N	2.W	18	Lot 1, NE4NW4, below the base of the Madison formation		76.64	_____	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
171	1, 2, 3, 4, 5, 6, 15	34.N	2.W	36	All, below the base of the Rierdon formation	640.00		
172	1, 2, 3, 4, 5, 6, 15	34.N	3.W	36	All, below the base of the Rierdon formation *	640.00		
173	1, 2, 3, 4, 5, 6, 15	34.N	4.W	6	Lot 2, SW4NE4, SE4, below the base of the * Cut Bank formation	240.05		
174	1, 2, 3, 4, 5, 6, 15	34.N	4.W	7	E2NE4, below the base of the Cut Bank * formation	80.00		
175	1, 2, 3, 4, 5, 6, 8, 15	34.N	4.W	20	E2SE4	80.00		
176	1, 2, 3, 4, 5, 6, 8, 15	34.N	4.W	29	E2NE4	80.00		
177	1, 2, 3, 4, 5, 6, 15	35.N	1.W	16	All, below the base of the Madison formation	640.00		
178	1, 2, 3, 4, 5, 6, 15	35.N	1.W	30	Lots 1, 2, 3, 4, SE4SW4, below the base of the Mission Canyon formation	186.44		
179	1, 2, 3, 4, 5, 6, 15	35.N	1.W	30	SE4NW4, NE4SW4	80.00		
180	1, 2, 3, 4, 5, 6, 15	35.N	1.W	36	All, below the base of the Duperow * formation	640.00		
181	1, 2, 3, 4, 5, 6, 8, 15	35.N	2.W	16	All, below the base of the Madison formation	640.00		
182	1, 2, 3, 4, 5, 6, 15	35.N	2.W	25	SE4NE4, SE4, below the base of the Madison formation	200.00		
183	1, 2, 3, 4, 5, 6, 15	35.N	2.W	36	N2NW4, below the base of the Madison formation	80.00		
184	1, 2, 3, 4, 5, 6, 15, 19	35.N	3.W	16	W2, below the base of the Mission Canyon formation	320.00		
185	1, 2, 3, 4, 5, 6, 7, 15	35.N	3.W	36	All, less .24 acre patented RR R/W in NW4NW4	639.76		
186	1, 2, 3, 4, 5, 6, 15	35.N	4.W	4	Lots 1, 2, below the base of the Swift * formation	78.48		
187	1, 2, 3, 4, 5, 6, 15	35.N	4.W	29	NW4SW4, S2SW4, below the base of the * Cut Bank formation	120.00		
188	1, 2, 3, 4, 5, 6, 15	35.N	4.W	30	Lots 1, 2, 3, 4, E2W2, E2SE4, below the * base of the Swift formation	382.40		
189	1, 2, 3, 4, 5, 6, 15	35.N	4.W	31	Lots 1, 2, E2NW4, below the base of the Swift formation	152.00		
190	1, 2, 3, 4, 5, 6, 15	35.N	4.W	32	N2NW4, below the base of the Cut Bank * formation	80.00		
191	1, 2, 3, 4, 5, 6, 15	35.N	4.W	36	All, below the base of the Kootenai formation	640.00		
192	1, 2, 3, 4, 5, 6, 15	36.N	1.W	2	S2S2 *	160.00		
193	1, 2, 3, 4, 5, 6, 15	36.N	1.W	11	All *	640.00		
194	1, 2, 3, 4, 5, 6, 15	36.N	1.W	12	W2SE4, SW4 *	240.00		
195	1, 2, 3, 4, 5, 6, 15	36.N	1.W	13	W2, W2E2	480.00		
196	1, 2, 3, 4, 5, 6, 15	36.N	1.W	14	All	640.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
197	1, 2, 3, 4, 5, 6, 15	36.N	1.W	16	All	640.00		
198	1, 2, 3, 4, 5, 6, 15	36.N	1.W	23	N2	320.00		
199	1, 2, 3, 4, 5, 6, 15	36.N	1.W	24	NW4, W2NE4	240.00		
200	1, 2, 3, 4, 5, 6, 15	36.N	1.W	36	All	* 640.00		
201	1, 2, 3, 4, 5, 6, 15	36.N	2.W	36	E2, below the base of the Swift formation	* 320.00		
202	1, 2, 3, 4, 5, 6, 15, 19	36.N	3.W	17	NE4NW4, N2NE4, below the base of the Bow Island formation	120.00		
203	1, 2, 3, 4, 5, 6, 15	36.N	3.W	36	All, below the base of the Duperow formation	640.00		
204	1, 2, 3, 4, 5, 6, 15	36.N	4.W	1	Lots 1, 2, 3, S2NE4, SE4, below the base of the Blackleaf formation	* 367.85		
205	1, 2, 3, 4, 5, 6, 15	36.N	4.W	5	Lots 2, 3	* 84.24		
206	1, 2, 3, 4, 5, 6, 15	36.N	4.W	6	SE4	* 160.00		
207	1, 2, 3, 4, 5, 6, 14, 15	36.N	4.W	6	Lots 3, 4, 5, SE4NW4, SW4NE4, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	* 185.90		
208	1, 2, 3, 4, 5, 6, 15	36.N	4.W	7	Lots 2, 3, 4, SE4NW4, SW4NE4, NW4SE4, S2SE4, E2SW4, below the base of the Rierdon formation	377.15		
209	1, 2, 3, 4, 5, 6, 15	36.N	4.W	9	E2NE4, below the base of the Blackleaf formation	* 80.00		
210	1, 2, 3, 4, 5, 6, 15	36.N	4.W	10	SE4NW4, NE4NE4, S2NE4, S2	* 480.00		
211	1, 2, 3, 4, 5, 6, 15	36.N	4.W	11	All, below the base of the Blackleaf formation	* 640.00		
212	1, 2, 3, 4, 5, 6, 15	36.N	4.W	12	W2NW4, E2NE4, SW4SE4, below the base of the Blackleaf formation	* 200.00		
213	1, 2, 3, 4, 5, 6, 15	36.N	4.W	14	W2SW4, below the base of the Swift formation	80.00		
214	1, 2, 3, 4, 5, 6, 15	36.N	4.W	15	E2SE4, below the base of the Blackleaf formation	80.00		
215	1, 2, 3, 4, 5, 6, 15	36.N	4.W	16	All, below the base of the Kootenai formation	* 640.00		
216	1, 2, 3, 4, 5, 6, 15	36.N	4.W	19	Lots 1, 2, E2NW4, NE4, below the base of the Swift formation	* 305.61		
217	1, 2, 3, 4, 5, 6, 15	36.N	4.W	23	S2S2, below the base of the Swift formation	160.00		
218	1, 2, 3, 4, 5, 6, 15	36.N	4.W	24	S2SE4, SW4SW4, below the base of the Swift formation	120.00		
219	1, 2, 3, 4, 5, 6, 15	36.N	4.W	25	N2NE4, below the base of the Kootenai formation	80.00		
220	1, 2, 3, 4, 5, 6, 15	36.N	4.W	25	W2W2, below the base of the Rierdon formation	160.00		
221	1, 2, 3, 4, 5, 6, 15	36.N	4.W	26	E2NE4, SE4SE4, below the base of the Swift formation	120.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
222	1, 2, 3, 4, 5, 6, 15	36.N	4.W	27	NE4NE4, below the base of the Blackleaf formation	40.00		
223	1, 2, 3, 4, 5, 6, 15	36.N	4.W	28	N2NW4, NW4NE4, below the base of the Blackleaf formation	120.00		
224	1, 2, 3, 4, 5, 6, 15	36.N	4.W	29	N2, NW4SE4, below the base of the Madison formation	360.00		
225	1, 2, 3, 4, 5, 6, 15	36.N	4.W	32	N2, below the base of the Rierdon formation	320.00		
226	1, 2, 3, 4, 5, 6, 15	36.N	4.W	33	S2SE4, below the base of the Swift formation	* 80.00		
227	1, 2, 3, 4, 5, 6, 15	37.N	1.W	2	S2SW4	* 80.00		
228	1, 2, 3, 4, 5, 6, 15	37.N	1.W	3	Lots 8, 9, 10, NE4SE4, SW4	* 314.57		
229	1, 2, 3, 4, 5, 6, 15	37.N	1.W	10	All	* 640.00		
230	1, 2, 3, 4, 5, 6, 15	37.N	1.W	11	NW4, NE4NE4, S2NE4, SE4, N2SW4, SW4SW4	* 560.00		
231	1, 2, 3, 4, 5, 6, 15	37.N	1.W	15	All	* 640.00		
232	1, 2, 3, 4, 5, 6, 15	37.N	1.W	16	NW4NW4, E2W2, E2, SW4SW4	* 560.00		
233	1, 2, 3, 4, 5, 6, 15	37.N	1.W	36	All	640.00		
234	1, 2, 3, 4, 5, 6, 15	37.N	2.W	27	SW4	* 160.00		
235	1, 2, 3, 4, 5, 6, 7, 15	37.N	2.W	29	W2SW4	* 80.00		
236	1, 2, 3, 4, 5, 6, 7, 15	37.N	2.W	30	E2SE4, SW4SE4, SE4SW4, less 30 acres lying west of RR R/W	* 130.00		
237	1, 2, 3, 4, 5, 6, 7, 15	37.N	2.W	31	N2NE4	* 80.00		
238	1, 2, 3, 4, 5, 6, 15	37.N	2.W	34	NW4	* 160.00		
239	1, 2, 3, 4, 5, 6, 15	37.N	2.W	36	All	* 640.00		
240	1, 2, 3, 4, 5, 6, 15	37.N	3.W	2	NE4SE4	* 40.00		
241	1, 2, 3, 4, 5, 6, 15	37.N	3.W	7	SE4	* 160.00		
242	1, 2, 3, 4, 5, 6, 7, 15	37.N	3.W	8	NE4SW4, SW4SW4	80.00		
243	1, 2, 3, 4, 5, 6, 7, 15	37.N	3.W	16	NW4, N2NE4, SW4NE4, S2	* 600.00		
244	1, 2, 3, 4, 5, 6, 15	37.N	3.W	18	Lots 1, 2, 3, E2NW4, W2NE4, NE4SW4	* 315.54		
245	1, 2, 3, 4, 5, 6, 7, 15	37.N	3.W	34	All	640.00		
246	1, 2, 3, 4, 5, 6, 7, 15	37.N	3.W	36	All	640.00		
247	1, 2, 3, 4, 5, 6, 15	37.N	4.W	5	W2SE4, S2SW4	160.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
248	1, 2, 3, 4, 5, 6, 15	37.N	4.W	6	SE4SE4	40.00		
249	1, 2, 3, 4, 5, 6, 15	37.N	4.W	7	Lot 4, E2, SE4SW4, below the base of the Kootenai formation	* 399.80		
250	1, 2, 3, 4, 5, 6, 15	37.N	4.W	7	Lots 2, 3, SE4NW4, NE4SW4	159.62		
251	1, 2, 3, 4, 5, 6, 15	37.N	4.W	8	NE4, below the base of the Rierdon formation	160.00		
252	1, 2, 3, 4, 5, 6, 15	37.N	4.W	14	S2SW4	* 80.00		
253	1, 2, 3, 4, 5, 6, 14, 15	37.N	4.W	16	All, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	640.00		
254	1, 2, 3, 4, 5, 6, 14, 15	37.N	4.W	30	NE4, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	* 160.00		
255	1, 2, 3, 4, 5, 6, 14, 15	37.N	4.W	31	Lots 2, 3, 4, E2SW4, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	199.82		
256	1, 2, 3, 4, 5, 6, 14, 15	37.N	4.W	32	W2, W2SE4, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	* 400.00		
257	1, 2, 3, 4, 5, 6, 15	37.N	4.W	34	NE4SE4, below the base of the Kootenai formation	* 40.00		
258	1, 2, 3, 4, 5, 6, 15	37.N	4.W	35	NW4SE4, N2SW4, below the base of the Kootenai formation	* 120.00		
259	1, 2, 3, 4, 5, 6, 15	37.N	4.W	36	All, below the base of the Blackleaf formation	* 640.00		
Yellowstone								
260	1, 2, 3, 4, 5, 6	1.N	29.E	28	N2	320.00		
261	1, 2, 3, 4, 5, 6	1.N	29.E	29	E2	320.00		
262	1, 2, 3, 4, 5, 6	1.N	29.E	36	All	640.00		
263	1, 2, 3, 4, 5, 6	2.N	23.E	16	All	640.00		
264	1, 2, 3, 4, 5, 6	2.N	23.E	36	All	640.00		
265	1, 2, 3, 4, 5, 6, 8	2.N	24.E	16	All	* 640.00		
266	1, 2, 3, 4, 5, 6	2.N	24.E	36	All	640.00		
267	1, 2, 3, 4, 5, 6, 7	2.N	25.E	16	All	640.00		
268	1, 2, 3, 4, 5, 6	2.N	25.E	36	All	640.00		
269	1, 2, 3, 4, 5, 6, 9	2.N	26.E	16	All	640.00		
270	1, 2, 3, 4, 5, 6	2.N	26.E	24	E2NE4	80.00		
271	1, 2, 3, 4, 5, 6	2.N	26.E	36	All	* 640.00		

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
272	1, 2, 3, 4, 5, 6	2.N	27.E	16	All	*	640.00	_____
273	1, 2, 3, 4, 5, 6, 7	2.N	29.E	36	All		640.00	_____

Summary by Lessor

Dept of Natural Resources & Conservation

96731.83

273

Total Acres for Lease Sale 96731.83

Total Tracts for Lease Sale 273

* Part or all of tract is not state-owned surface

Additional lease stipulations are listed on the following pages. The STIP Column on the lease sale list identifies which stipulations will be attached to each tract.

Sight drafts will not be accepted. The State Board of Land Commissioners reserves the right to reject any and all bids. All payments are due within ten days after the date of sale.

Individuals with disabilities needing assistance or special services, please call Julie David at (406)444-4576 at least 1 week prior to the sale.

STATE BOARD OF LAND COMMISSIONERS

Stipulations

1. Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
2. Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.

3. The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
4. The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
5. The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
6. If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
7. Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
8. The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
9. Active sage grouse lek(s) have been identified on or adjacent to this tract. No activities shall occur on the tract until the proposed action has been approved in writing by the Director of the Department. If surface activity is proposed on the tract, the department will consult with the Director of the Department of Fish, Wildlife and Parks for his or her comments, concerns and recommendations. Additional mitigation measures may be required, including no-surface-occupancy buffers and/or timing restrictions, which may encompass part or all of the tract.
10. Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/4 mile of the mean high water mark of a navigable river, lake or reservoir, including direct tributary streams of navigable waterways, on or adjacent to this tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
11. Any activity within 1/8 mile of the river, stream, floodplain, or lake/reservoir on or adjacent to this tract must be approved in writing by the TLMD prior to commencement. No surface occupancy is allowed within the bed of the river and/or stream, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river, stream, or lake/reservoir.

Stipulations

12. This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
13. If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department. If necessary, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which title is disputed. The lessee shall name all potential royalty claimants as defendants.
14. A gas storage unit exists on this tract. TLMD will solicit comments from the gas storage operator (if other than lessee) if drilling through the gas storage reservoir is proposed, and TLMD may include reasonable protective stipulations in approving lessee's operating plan. As part of its regulatory review, the BOGC may also require protective measures to ensure no impact to the gas storage reservoir.
15. Should the lessee produce, save, and market in commercial quantities any gases other than natural hydrocarbon gas, the lessee shall make monthly reports to the lessor of that production and sale of the gas as provided in paragraph 25, above. The royalty for such gas sold shall be calculated at the point of sale, and shall not be less than the fair market value of the product at that location.
16. Due to existing surface uses (such as center pivots, wheel lines, etc.) development on this tract may be restricted.
17. This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.

18. This lease is located within the Rocky Mountain Front area established under federal legislation removing mineral leasing and development on federal fee title lands, and federal minerals and has been identified as environmentally sensitive. The Rocky Mountain Front area is a crucial fish or wildlife area or corridor; has FWP owned surface rights; has an existing or is in the process of having conservation easements established and has important recreational value to the citizens of Montana. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners and notify the Director of Fish, Wildlife and Parks describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:

Stipulations

- 1) If the lessee proposes an activity that does not entail any significant surface disturbance (not in excess of 1 well pad/640 acres), the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA). As part of the MEPA process, DNRC will provide for an on-the-ground consultation with FWP, and an opportunity for public comment on the proposed activity. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in three major daily publications including Missoula, Great Falls and Helena; legal notices to those non-daily papers in the affected counties, and detailed notification of landowners who own the surface rights, or directly adjacent rights, who would be impacted by development.
 - 2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance (in excess of 1 well pad/640 acres), an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991, and any successor thereto. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans, and new data concerning climate change, private lands conservation efforts, and fish and wildlife distribution and migration patterns. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.
 - 3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.
 - 4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.
19. This tract is located within the Kevin-Sunburst oil and gas field area and is adjacent to a portion of the Kevin Rim ACEC. The Department will solicit input from the Montana Department of Fish, Wildlife and Parks for any new well proposals.

DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

Trust Land Management Division



BRIAN SCHWEITZER, GOVERNOR

1625 ELEVENTH AVENUE

DIRECTOR'S OFFICE (406) 444-2074
TELEFAX NUMBER (406) 444-2684

PO BOX 201601
HELENA, MONTANA 59620-1601

TO ALL INTERESTED PARTIES:

RE: June 1, 2010 Oil and Gas Lease Sale

In order to give as much advance notice as possible, please be advised that the date of the June 2010 Oil and Gas Lease Sale has been set for **TUESDAY, JUNE 1, 2010**, at 9:00 A.M. in the auditorium of the Department of Transportation building at 2701 Prospect Avenue, Helena, Montana, east of the interstate highway. Please call the Department of Natural Resources and Conservation for detailed directions, if necessary.

The deadline filing date for submitting applications on tracts to be nominated for the sale in June is 5:00pm on March 16, 2010. Applications must be received in this office by that date.

If you have any questions, please contact me at jdavid@mt.gov or (406) 444-4576.

Julie David, Supervisor
Mineral Leasing Section
Minerals Management Bureau